

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/06/2009 05:00

|  |                             |   |                                    |           |
|--|-----------------------------|---|------------------------------------|-----------|
| <b>Wellbore Name</b>                               |                             |   |                                    | COBIA A33 |
| <b>Rig Name</b><br>175                             | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)  | <b>Company</b><br>Nabors           |           |
| <b>Primary Job Type</b><br>Drilling and Completion |                             | <b>Plan</b><br>D&C                              |                                    |           |
| <b>Target Measured Depth (mKB)</b><br>2,552.44     |                             | <b>Target Depth (TVD) (mKB)</b><br>2,478.20     |                                    |           |
| <b>AFE or Job Number</b><br>609/09014.1.01         |                             | <b>Total Original AFE Amount</b><br>13,009,093  | <b>Total AFE Supplement Amount</b> |           |
| <b>Daily Cost Total</b><br>353,120                 |                             | <b>Cumulative Cost</b><br>5,412,121             | <b>Currency</b><br>AUD             |           |
| <b>Report Start Date/Time</b><br>26/06/2009 05:00  |                             | <b>Report End Date/Time</b><br>27/06/2009 05:00 | <b>Report Number</b><br>13         |           |

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Displace cement slurry & upper plug w/ 318bbl inhibited seawater, bump plug w/ 2400psi. POOH & L/D casing hanger running tool. R/D cement head, surface lines and Weatherford, install master bushing. P/U 3-1/2" test assembly, pressure test lower BOP rams to 300/5000psi, annular to 300/3500psi for 3mins each. Function BCFT. RIH GR/CCL/Junk Basket/Gauge Ring (6" OD) toolstring on wireline, tag TOC at 2547.1m. R/U shooting nipple, FOBV, pump-in sub and dual pack-off.

### Activity at Report Time

RU shooting nipple, FOBV, pumpin sub, dual packoff

### Next Activity

RIH w/ GR/CCL/junk basket/gauge ring on wireline

## Daily Operations: 24 HRS to 28/06/2009 05:00

|  |                             |   |                                    |           |
|--|-----------------------------|---|------------------------------------|-----------|
| <b>Wellbore Name</b>                               |                             |   |                                    | COBIA A33 |
| <b>Rig Name</b><br>175                             | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)  | <b>Company</b><br>Nabors           |           |
| <b>Primary Job Type</b><br>Drilling and Completion |                             | <b>Plan</b><br>D&C                              |                                    |           |
| <b>Target Measured Depth (mKB)</b><br>2,552.44     |                             | <b>Target Depth (TVD) (mKB)</b><br>2,478.20     |                                    |           |
| <b>AFE or Job Number</b><br>609/09014.1.01         |                             | <b>Total Original AFE Amount</b><br>13,009,093  | <b>Total AFE Supplement Amount</b> |           |
| <b>Daily Cost Total</b><br>341,477                 |                             | <b>Cumulative Cost</b><br>5,753,598             | <b>Currency</b><br>AUD             |           |
| <b>Report Start Date/Time</b><br>27/06/2009 05:00  |                             | <b>Report End Date/Time</b><br>28/06/2009 05:00 | <b>Report Number</b><br>14         |           |

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/U shooting nipple, FOBV, pump-in sub and dual pack-off, pressure test to 300/4000psi for 5mins. RIH 4-1/2" HSD 12SPF 135/45deg phased perforating guns/GR/CCL assembly on wireline, correlate & perforate from 2464.5m-2467m. RIH R/U GR/CCL/Junk Basket/Gauge Ring toolstring on Schlumberger wireline, tag TOC at 2547.1m. R/D shooting nipple, FOBV, pump-in sub and dual pack-off. M/U running tool and retrieve wear bushing. Conduct Hazard Hunt (prior to change in operations). R/U Weatherford tubing running equipment. RIH 3-1/2" 9.2ppf 13Cr-80 VT completion and production tubing to 1175.6m.

### Activity at Report Time

RIH 3-1/2" 9.2ppf 13-Cr production tubing at 1175m

### Next Activity

Continue to RIH 3-1/2" 9.2ppf 13-Cr production tubing from 1175m

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 29/06/2009 05:00

|  |                             |   |                                    |
|--|-----------------------------|---|------------------------------------|
| <b>Wellbore Name</b>                               |                             |   |                                    |
| COBIA A33  |                             |   |                                    |
| <b>Rig Name</b><br>175                             | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Drilling Rig (Conv)  | <b>Company</b><br>Nabors           |
| <b>Primary Job Type</b><br>Drilling and Completion |                             | <b>Plan</b><br>D&C                              |                                    |
| <b>Target Measured Depth (mKB)</b><br>2,552.44     |                             | <b>Target Depth (TVD) (mKB)</b><br>2,478.20     |                                    |
| <b>AFE or Job Number</b><br>609/09014.1.01         |                             | <b>Total Original AFE Amount</b><br>13,009,093  | <b>Total AFE Supplement Amount</b> |
| <b>Daily Cost Total</b><br>-234,931                |                             | <b>Cumulative Cost</b><br>5,518,667             | <b>Currency</b><br>AUD             |
| <b>Report Start Date/Time</b><br>28/06/2009 05:00  |                             | <b>Report End Date/Time</b><br>29/06/2009 05:00 | <b>Report Number</b><br>15         |

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 3-1/2" 9.2ppf 13Cr-80 VT completion assemblies and production tubing from 1175.6 to 2476m (EOT depth = 2475.79m).  
 RIH GR/CCL toolstring on Schlumberger wireline & correlate. POOH and L/D 3-1/2" landing string. RIH tubing hanger on 3-1/2" landing string, engage tubing hanger lockdown ring. Pull 10k overpull to confirm lockdown ring engaged. Cameron pressure test tubing hanger compact housing body seals to 5000psi for 15 mins. Conduct TRSV inflow test. RIH N-test tool on Halliburton slickline, latch in XN Nipple. Attempt to pressure up tubing to 500psi w/ Howco (no test).  
 Unlatch N-test tool & POOH, observe damaged seals on tool, re-dress.

### Activity at Report Time

Re-dress damaged seals on N-test tool

### Next Activity

Run re-dressed N-test tool, latch in XN Nipple & set packers

## Daily Operations: 24 HRS to 26/06/2009 18:00

|   |                             |   |   |
|---|-----------------------------|---|---|
| <b>Wellbore Name</b>                              |                             |   |   |
| MACKEREL A7                                       |                             |   |   |
| <b>Rig Name</b><br>Rig 22                         | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Workover Rig (Conv)                  | <b>Company</b><br>Imperial Snubbing Services  |
| <b>Primary Job Type</b><br>Workover PI            |                             | <b>Plan</b><br>Tubing pull to replace split hydraulic SSSV line |   |
| <b>Target Measured Depth (mKB)</b><br>2,500.00    |                             | <b>Target Depth (TVD) (mKB)</b>                                 |   |
| <b>AFE or Job Number</b><br>90017390              |                             | <b>Total Original AFE Amount</b><br>3,287,720                   | <b>Total AFE Supplement Amount</b><br>879,280 |
| <b>Daily Cost Total</b><br>676,199                |                             | <b>Cumulative Cost</b><br>3,992,129                             | <b>Currency</b><br>AUD                        |
| <b>Report Start Date/Time</b><br>26/06/2009 06:00 |                             | <b>Report End Date/Time</b><br>26/06/2009 18:00                 | <b>Report Number</b><br>51                    |

### Management Summary

Cameron test tree seals & terminate control line post wellhead installation. Remove BPV. Halliburton slickline rig up TOTCO BOPs riser & lubricator. RIH & pull XN-plug at 2468.5m. Rig down slickline, nipple up & test tree cap. Hand well over to production. Move to A-15.

### Activity at Report Time

Conducting rig flip

### Next Activity

Continue with rig flip.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 27/06/2009 06:00

|  |  |                                  |  |  |  |  |  |
|--|--|----------------------------------|--|--|--|--|--|
| <b>Wellbore Name</b>   |  |                                  |  | MACKEREL A15   |  |  |  |
| <b>Rig Name</b><br>Rig 22  |  | <b>Rig Type</b>                  |  | <b>Rig Service Type</b>  |  | <b>Company</b><br>Imperial Snubbing Services |  |
| <b>Primary Job Type</b><br>Workover PI   |  |                                  |  | <b>Plan</b><br>Tubing pull to replace failed SSSV control line |  |  |  |
| <b>Target Measured Depth (mKB)</b>   |  |                                  |  | <b>Target Depth (TVD) (mKB)</b>                                |  |  |  |
| <b>AFE or Job Number</b>   |  |                                  |  | <b>Total Original AFE Amount</b><br>2,518,950                  |  | <b>Total AFE Supplement Amount</b>           |  |
| <b>Daily Cost Total</b><br>30,188  |  | <b>Cumulative Cost</b><br>30,188 |  | <b>Currency</b><br>AUD   |  |  |  |
| <b>Report Start Date/Time</b><br>26/06/2009 18:00  |  |                                  |  | <b>Report End Date/Time</b><br>27/06/2009 06:00                |  | <b>Report Number</b><br>1                    |  |
| <b>Management Summary</b><br>Rig down pipe-rack panels and back-load onto vessel LKA, rig down mud pumps and Koomey unit and remove equipment from the machinery deck. Prepare rig and BOPs for skidding operations, connect skidding package hydraulics and function test same. Start skidding the rig east to allow room for machinery deck re-location. |  |                                  |  |  |  |  |  |
| <b>Activity at Report Time</b><br>Skidding operations.   |  |                                  |  |  |  |  |  |
| <b>Next Activity</b><br>Skid rig east over the A-15 well slot  |  |                                  |  |  |  |  |  |

## Daily Operations: 24 HRS to 28/06/2009 06:00

|   |  |                                  |  |  |  |  |  |
|---|--|----------------------------------|--|--|--|--|--|
| <b>Wellbore Name</b>  |  |                                  |  | MACKEREL A15   |  |  |  |
| <b>Rig Name</b><br>Rig 22   |  | <b>Rig Type</b>                  |  | <b>Rig Service Type</b>  |  | <b>Company</b><br>Imperial Snubbing Services |  |
| <b>Primary Job Type</b><br>Workover PI  |  |                                  |  | <b>Plan</b><br>Tubing pull to replace failed SSSV control line |  |  |  |
| <b>Target Measured Depth (mKB)</b>  |  |                                  |  | <b>Target Depth (TVD) (mKB)</b>                                |  |  |  |
| <b>AFE or Job Number</b>  |  |                                  |  | <b>Total Original AFE Amount</b><br>2,518,950                  |  | <b>Total AFE Supplement Amount</b>           |  |
| <b>Daily Cost Total</b><br>58,945   |  | <b>Cumulative Cost</b><br>89,134 |  | <b>Currency</b><br>AUD   |  |  |  |
| <b>Report Start Date/Time</b><br>27/06/2009 06:00   |  |                                  |  | <b>Report End Date/Time</b><br>28/06/2009 06:00                |  | <b>Report Number</b><br>2                    |  |
| <b>Management Summary</b><br>Skidding the rig east to allow room for machinery deck re-location. Reposition machinery decks to west side. Damage Hillman rollers on skidding package, send to town for repair. Continue with rig flip. Service work boat Far Scandia. Service rig and pressure test the choke manifold. |  |                                  |  |  |  |  |  |
| <b>Activity at Report Time</b><br>Pressure testing  |  |                                  |  |  |  |  |  |
| <b>Next Activity</b><br>Re-locate the inner machinery deck to the west side   |  |                                  |  |  |  |  |  |

## Daily Operations: 24 HRS to 29/06/2009 06:00

|  |  |                                   |  |  |  |  |  |
|--|--|-----------------------------------|--|--|--|--|--|
| <b>Wellbore Name</b>   |  |                                   |  | MACKEREL A15   |  |  |  |
| <b>Rig Name</b><br>Rig 22  |  | <b>Rig Type</b>                   |  | <b>Rig Service Type</b>  |  | <b>Company</b><br>Imperial Snubbing Services |  |
| <b>Primary Job Type</b><br>Workover PI   |  |                                   |  | <b>Plan</b><br>Tubing pull to replace failed SSSV control line |  |  |  |
| <b>Target Measured Depth (mKB)</b>   |  |                                   |  | <b>Target Depth (TVD) (mKB)</b>                                |  |  |  |
| <b>AFE or Job Number</b>   |  |                                   |  | <b>Total Original AFE Amount</b><br>2,518,950                  |  | <b>Total AFE Supplement Amount</b>           |  |
| <b>Daily Cost Total</b><br>58,745  |  | <b>Cumulative Cost</b><br>147,879 |  | <b>Currency</b><br>AUD   |  |  |  |
| <b>Report Start Date/Time</b><br>28/06/2009 06:00  |  |                                   |  | <b>Report End Date/Time</b><br>29/06/2009 06:00                |  | <b>Report Number</b><br>3                    |  |
| <b>Management Summary</b><br>Rig stand down for safety & review incident. Continue rig CFTs & choke manifold. Install new Hillman roller, assemble & skid rig. Re-position & pin machinery decks on west side, spot all mud pump and Koomey equipment on M/deck. Offload pipe-rack panels from vessel LKA and install in situ, then continue to unload remainder of rig equipment. |  |                                   |  |  |  |  |  |
| <b>Activity at Report Time</b><br>Continue on with rig up operations.  |  |                                   |  |  |  |  |  |
| <b>Next Activity</b><br>Continue to rig up equipment and function test.  |  |                                   |  |  |  |  |  |

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 26/06/2009 06:00

|   |                             |   |  |
|---|-----------------------------|---|--|
| <b>Wellbore Name</b>  |                             |   |  |
| MARLIN A23  |                             |   |  |
| <b>Rig Name</b><br>Wireline   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Wireline Unit        | <b>Company</b><br>Halliburton / Schlumberger |
| <b>Primary Job Type</b><br>Well Servicing Workover  |                             | <b>Plan</b><br>Reconfigure Gaslift Valves       |  |
| <b>Target Measured Depth (mKB)</b>  |                             | <b>Target Depth (TVD) (mKB)</b>                 |  |
| <b>AFE or Job Number</b><br>90017807  |                             | <b>Total Original AFE Amount</b><br>55,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>3,985  |                             | <b>Cumulative Cost</b><br>3,985                 | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>26/06/2009 02:00   |                             | <b>Report End Date/Time</b><br>26/06/2009 06:00 | <b>Report Number</b><br>1                    |
| <b>Management Summary</b><br>Rig up and pressure test. Rih and set 2.75" xx plug in nipple at 1927 mts mdr. Shut down for day |                             |   |  |
| <b>Activity at Report Time</b><br>SDFD  |                             |   |  |
| <b>Next Activity</b><br>Change out gas lift valves - prod ops to bleed tbg pressure above the plug to 0 kpa during the day    |                             |   |  |

## Daily Operations: 24 HRS to 27/06/2009 06:00

|  |                             |   |  |
|--|-----------------------------|---|--|
| <b>Wellbore Name</b>   |                             |   |  |
| MARLIN A23   |                             |   |  |
| <b>Rig Name</b><br>Wireline  | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Wireline Unit        | <b>Company</b><br>Halliburton / Schlumberger |
| <b>Primary Job Type</b><br>Well Servicing Workover   |                             | <b>Plan</b><br>Reconfigure Gaslift Valves       |  |
| <b>Target Measured Depth (mKB)</b>   |                             | <b>Target Depth (TVD) (mKB)</b>                 |  |
| <b>AFE or Job Number</b><br>90017807   |                             | <b>Total Original AFE Amount</b><br>55,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>28,010  |                             | <b>Cumulative Cost</b><br>31,995                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>26/06/2009 06:00  |                             | <b>Report End Date/Time</b><br>27/06/2009 06:00 | <b>Report Number</b><br>2                    |
| <b>Management Summary</b><br>Change out gas lift valves at 1320mts, 1102 mts, 672 mts for dummy valves. Lubricate 113 bbls ISW into PA and pressure test to 1000 psi for 15 minutes. Test solid. Rih and equalise across xx plug at 1927 mts mdr. Pooh. Pressure still equalising across plug, shut down for day |                             |   |  |
| <b>Activity at Report Time</b><br>SDFD   |                             |   |  |
| <b>Next Activity</b><br>Pull xx plug and rig down. Pack up and backload equipment onto boat for move to HLA  |                             |   |  |

## Daily Operations: 24 HRS to 28/06/2009 06:00

|   |                             |   |  |
|---|-----------------------------|---|--|
| <b>Wellbore Name</b>  |                             |   |  |
| MARLIN A23  |                             |   |  |
| <b>Rig Name</b><br>Wireline   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Wireline Unit        | <b>Company</b><br>Halliburton / Schlumberger |
| <b>Primary Job Type</b><br>Well Servicing Workover  |                             | <b>Plan</b><br>Reconfigure Gaslift Valves       |  |
| <b>Target Measured Depth (mKB)</b>  |                             | <b>Target Depth (TVD) (mKB)</b>                 |  |
| <b>AFE or Job Number</b><br>90017807  |                             | <b>Total Original AFE Amount</b><br>55,000      | <b>Total AFE Supplement Amount</b>           |
| <b>Daily Cost Total</b><br>12,839   |                             | <b>Cumulative Cost</b><br>44,834                | <b>Currency</b><br>AUD                       |
| <b>Report Start Date/Time</b><br>27/06/2009 06:00   |                             | <b>Report End Date/Time</b><br>28/06/2009 06:00 | <b>Report Number</b><br>3                    |
| <b>Management Summary</b><br>Recover xx plug from 1927 mts mdr. Rig down from A-23 and hand well back to production . Pack up and prepare for move to HLA |                             |   |  |
| <b>Activity at Report Time</b><br>SDFD  |                             |   |  |
| <b>Next Activity</b><br>Move to HLA   |                             |   |  |

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 28/06/2009 06:00

|   |                             |   |  |             |                                    |  |  |
|---|-----------------------------|---|--|-------------|------------------------------------|--|--|
| <b>Wellbore Name</b>  |                             |   |  | HALIBUT A15 |                                    |  |  |
| <b>Rig Name</b><br>Wireline   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Slick Line Unit      | <b>Company</b><br>Halliburton / Schlumberger |             |                                    |  |  |
| <b>Primary Job Type</b><br>Workover PI                                    |                             | <b>Plan</b><br>S/FBHP Survey                    |  |             |                                    |  |  |
| <b>Target Measured Depth (mKB)</b><br>2,729.00                            |                             | <b>Target Depth (TVD) (mKB)</b>                 |  |             |                                    |  |  |
| <b>AFE or Job Number</b>  |                             | <b>Total Original AFE Amount</b><br>120,000     |  |             | <b>Total AFE Supplement Amount</b> |  |  |
| <b>Daily Cost Total</b><br>1,207  |                             | <b>Cumulative Cost</b><br>1,207                 |  |             | <b>Currency</b><br>AUD             |  |  |
| <b>Report Start Date/Time</b><br>28/06/2009 00:00                         |                             | <b>Report End Date/Time</b><br>28/06/2009 06:00 |  |             | <b>Report Number</b><br>1          |  |  |
| <b>Management Summary</b><br>Backload equipment onto boat for move to HLA |                             |   |  |             |                                    |  |  |
| <b>Activity at Report Time</b><br>SDFD                                    |                             |   |  |             |                                    |  |  |
| <b>Next Activity</b><br>Spot equipment, crews change over to day shift    |                             |   |  |             |                                    |  |  |

## Daily Operations: 24 HRS to 28/06/2009 06:00

|   |                 |   |                |             |                                    |  |  |
|---|-----------------|---|----------------|-------------|------------------------------------|--|--|
| <b>Wellbore Name</b>                              |                 |   |                | HALIBUT A19 |                                    |  |  |
| <b>Rig Name</b>                                   | <b>Rig Type</b> | <b>Rig Service Type</b>                         | <b>Company</b> |             |                                    |  |  |
| <b>Primary Job Type</b><br>Workover PI            |                 | <b>Plan</b><br>SBHP Survey                      |                |             |                                    |  |  |
| <b>Target Measured Depth (mKB)</b><br>3,075.00    |                 | <b>Target Depth (TVD) (mKB)</b>                 |                |             |                                    |  |  |
| <b>AFE or Job Number</b>                          |                 | <b>Total Original AFE Amount</b><br>120,000     |                |             | <b>Total AFE Supplement Amount</b> |  |  |
| <b>Daily Cost Total</b>                           |                 | <b>Cumulative Cost</b>                          |                |             | <b>Currency</b><br>AUD             |  |  |
| <b>Report Start Date/Time</b><br>28/06/2009 00:00 |                 | <b>Report End Date/Time</b><br>28/06/2009 06:00 |                |             | <b>Report Number</b><br>1          |  |  |
| <b>Management Summary</b>                         |                 |   |                |             |                                    |  |  |
| <b>Activity at Report Time</b>                    |                 |   |                |             |                                    |  |  |
| <b>Next Activity</b>                              |                 |   |                |             |                                    |  |  |

## Daily Operations: 24 HRS to 29/06/2009 06:00

|   |                             |   |  |             |                                    |  |  |
|---|-----------------------------|---|--|-------------|------------------------------------|--|--|
| <b>Wellbore Name</b>  |                             |   |  | HALIBUT A15 |                                    |  |  |
| <b>Rig Name</b><br>Wireline   | <b>Rig Type</b><br>Platform | <b>Rig Service Type</b><br>Slick Line Unit      | <b>Company</b><br>Halliburton / Schlumberger |             |                                    |  |  |
| <b>Primary Job Type</b><br>Workover PI  |                             | <b>Plan</b><br>S/FBHP Survey                    |  |             |                                    |  |  |
| <b>Target Measured Depth (mKB)</b><br>2,729.00  |                             | <b>Target Depth (TVD) (mKB)</b>                 |  |             |                                    |  |  |
| <b>AFE or Job Number</b>  |                             | <b>Total Original AFE Amount</b><br>120,000     |  |             | <b>Total AFE Supplement Amount</b> |  |  |
| <b>Daily Cost Total</b><br>12,686   |                             | <b>Cumulative Cost</b><br>13,893                |  |             | <b>Currency</b><br>AUD             |  |  |
| <b>Report Start Date/Time</b><br>28/06/2009 06:00   |                             | <b>Report End Date/Time</b><br>29/06/2009 06:00 |  |             | <b>Report Number</b><br>2          |  |  |
| <b>Management Summary</b><br>Equipment and crews moved from MLA to HLA. Start deck chess in an attempt to get some sort of order on main deck |                             |   |  |             |                                    |  |  |
| <b>Activity at Report Time</b><br>SDFN  |                             |   |  |             |                                    |  |  |
| <b>Next Activity</b><br>Stump test equipment and start unpacking , spotting and setting up equipment  |                             |   |  |             |                                    |  |  |